## Internal Revenue Service memorandum

CC:TL-N-9855-87 Br4:GBFleming 4 SEP 1987

date:

to: Southeast Region SE:

from: Director, Tax Litigation Division CC:TL

subject:

To assist in preparation of respondent's briefs in the above-captioned case, we have coordinated with the Interpretative Division, Legislative and Regulations Division (L&R), and Corporate Tax Division regarding support for the Service's litigating position in this case. Copies of memoranda prepared by those Divisions are attached. This memorandum summarizes the principal arguments (as set forth in the attached memoranda) supporting the Service's litigating position.

## ISSUE

Whether that is produced as a by-product of an should be treated as a separate mineral for purposes of under I.R.C. § (b)(1).

## DISCUSSION

The Service takes the position in this litigation that the of extracted as a by-product from the effluent of is governed by I.R.C. § A, as for any other product of an the Service's view, such should not be eligible for the generally higher percentage depletion rate for specified in section (b) (1).

The Service's position is supported, in the first instance, by the plain language and general framework of the Code and regulations. Section "(b) explicitly excludes "" and section A similarly governs the "The choice of "" rather than simply " supports the view that all production for an ""

is subject to the rate for In addition, although there is no statutory definition of section A(e)(2) defines "
" to mean "any product (other than crude oil) of an oil or "
" (emphasis added)
Thus, the structure of the Code provisions governing appears to mandate that a by-product (such as production is entitled to the rate rather than any other rate specified in section (b).

This result is consistent with the regulations for Under Treas. Reg. \$ , the gross income from the property for Tis the amount for which the production is sold in the immediate vicinity of the . Where, as in this case, the taxpayer does not sell the production in the immediate vicinity of the but transports and processes it before sale, the gross income from the property is determined based on the representative market or field price of of like kind and grade at the Treas. Reg. § and (c). Under this rule, the gross income from the property for is based on the value of the in the immediate vicinity of the immediate vicinity of the immediate. processing to remove the See Shamrock Oil & Gas Corp. v. Commissioner, 35 T.C. 979 (1961), aff'd, 346 F.2d 377 (5th Cir.), cert. denied, 382 U.S. 892 (1965).

arques that the production should be treated as coming and a from , an pointed out in the memorandum prepared by L&R, there is no authority for this theory. The previously noted definition of "in section A(e) (2) seems to intend that all depletable products from an will be subject to the rules. As discussed in the Interpretative Division's memorandum, the legislative history of section A indicates that Congress intended to reduce what it perceived as excessive tax benefits industry. Section A narrowly enjoyed by the limits the availability of the percentage depletion allowance to such an extent that certain taxpayers no longer qualify for the allowance. The theory would permit taxpayers who do not qualify under section for with respect to to (b)(1) for receive a allowance under extracted from such Adopting the would, therefore, arguably circumvent the congressional intent underlying section to reduce the tax benefits enjoyed by industry. The theory would also be

inconsistent with the rules set forth in Treas. Reg. § 1. -3, under which a second is treated as a second, with its depletable income determined at the second with its depletable income determined at the second would from the second as coming from a second would result in added administrative complexity. As discussed in the memorandum prepared by the Corporate Tax Division, such items as second whether the portion of the intangible second whether the portion of the intangible costs allocable to second with the could be expensed.

While we believe that the enclosed memoranda will be of assistance in preparing the briefs in this case, we stand ready to provide whatever additional assistance you may deem appropriate. Please contact Gerald Fleming at 566-3305 if you have any questions or if we can be of any further assistance.

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By:

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Attachments:

Memorandum from Corporate Tax Division Memorandum from Interpretative Division Memorandum from Legislation & Regulation Division